

Steam and Power Generation

ORIGINAL	
N.H.P.U.C. Case No.	DG 12-242
Exhibit No.	#1
Witness	Peter Bloomfield
DO NOT REMOVE FROM FILE	

September 4, 2012



Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
Walker Building
21 South Fruit Street, Suite 10
Concord, NH 03301

Re: DG 12 - 242 Permanent Rate Increase

Dear Ms. Howland:

In accordance with the Commission's Tariff Filing Rules, Chapter 1600, enclosed for filing are an original and six copies of Concord Steam Corporation's filings for a permanent rate increase, along with the Prefiled Testimony of Peter G. Bloomfield in support of permanent rates. Included is a Petition for Authority to Establish a Temporary Rate Increase and Prefiled Testimony of Peter G. Bloomfield in support of temporary rates. These are filed as required by PUC Rule 1603.03. In addition, I enclose electronic copies of the Petition, Testimony and supporting exhibits.

An original and 4 copies of the backup material as required by PUC Rule 1604.01 are also included.

As indicated in the Report of Rate Change, we are requesting a rate increase of \$549,600 in the usage rate and a transfer of cost recovery of \$312,984 to the Cost of Energy, for a total increase of \$862,584. This is an increase of 21.0% over our current rates.

The testimony and exhibits demonstrate that the Company requires rate relief to adjust the utility operating income so that franchise and tariff obligations can be satisfied.

The Company would also like to request a waiver of the following filing requirements under PUC 1604.01 (a):

- (7) Cost of Service Study – No change in rate design.
- (10) Forms 10K and 100 – None available.
- (12) Management audits and Depreciation studies – None available
- (13) Audits and studies not previously submitted – None available

DISTRIBUTED



- (19) Quarterly income statements – None available
- (25) Parent subsidiary relationship – None
- (26) Parent subsidiary documentation – Not applicable
- (27) Statistical report - None available

Please include Patrick Taylor of McLane, Graf, Raulerson & Middleton, Professional Association, 900 Elm Street, P.O. Box 326, Manchester, NH 03105 on the service list in this matter.

Yours Truly,


Peter Bloomfield, PE
President

cc: P Taylor

Concord Steam Corporation

DG 12-242

Rate filing 1 of 2
PUC Rule 1603

September 5, 2012

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ORIGINAL

Concord Steam Corporation
Docket DG 12 - 242

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Book 2 {PUC 1604.01 (a) Required Filing Items}

1. Internal Financials for first and last month of test year, for test year and prior 12 month period.
Attached hereto.
2. Annual reports to stockholders for last five years.
Attached hereto.
3. Federal Income Tax reconciliation.
See Schedule 1-D.

4. Detailed computation of State and Federal income tax factors on the increment of revenue needed to produce a given increment of net operating income.
Attached hereto.
5. Detailed list of charitable contributions in the test year with donee and amount.
Attached hereto.
6. Advertising charged in the test year.
Attached hereto.
7. Cost of service study.
None available, waiver requested.
8. Recent construction budget.
Attached hereto.
9. Company chart of accounts.
Attached hereto.
10. Forms 10K and 100 (10Q).
None available, waiver requested.
11. Membership fees, dues, and donations.
Attached hereto.
12. Management audits and depreciation studies.
None available, waiver requested.
13. Audits and studies not previously submitted to the commission.
None performed.
14. Officers and compensation
Attached hereto.
15. Officers and stock ownership.
Attached hereto.
16. Payments in excess of \$ 50,000 to individuals and corporations.

Attached hereto.

17. Assets and costs allocated to non-utility operations.
None.
18. Balance sheets and income statements for last 3 years.
See #1 and #2.
19. Quarterly income statements.
None available, waiver requested.
20. Quarterly sales volumes for the previous five years.
2006-2011 attached.
21. Need for external capital.
See # 8.
22. Capital budget.
See # 8.
23. Sinking fund provisions.
None.
24. Outstanding short term debt on a monthly basis.
Attached hereto.
25. Parent subsidiary relationship.
None.
26. Parent subsidiary documentation
Not applicable.
27. Statistical report.
None available, waiver requested.